FYI in 45 **RINs 101:**

Get Paid for Your Biogas

Panelists: Dru Whitlock Dustin Craig

Moderated by: Andrew Beaton

February 21, 2018



Before We Begin...







Recording in progress All phones are on mute

Questions encouraged

Today's discussion will focus on

- What are RINs and how do they work?
- How can facilities generate and sell RINs?
- What technologies can bring your biogas up to renewable fuel standards?
- What is the outlook for the RINs market?

Our Panel

Panelists



Dru Whitlock, PE Vice President, Environmental Engineer



Dustin Craig, PE Principal, Environmental Engineer

Moderator



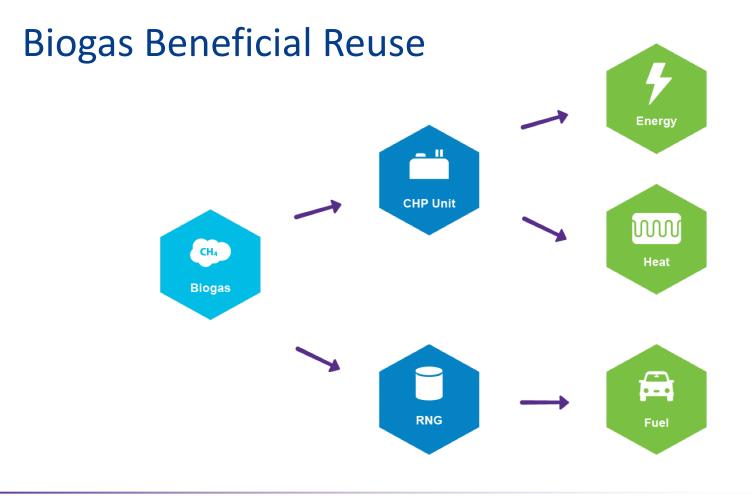
Andrew Beaton Moderator

Biogas Basics

Facilities That Generate Biogas

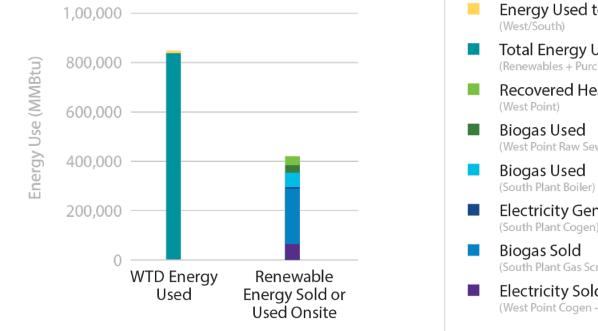
Wastewater Facilities/ POTWs CAFOs, Dairy, Food & Beverage

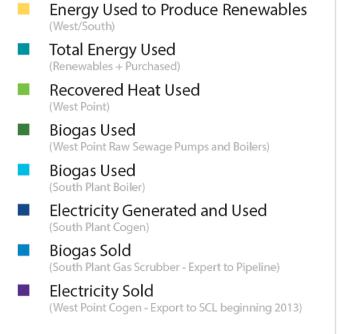
Solid Waste Facilities



King County, WA

Renewable Energy Production vs. Use





RINs 101

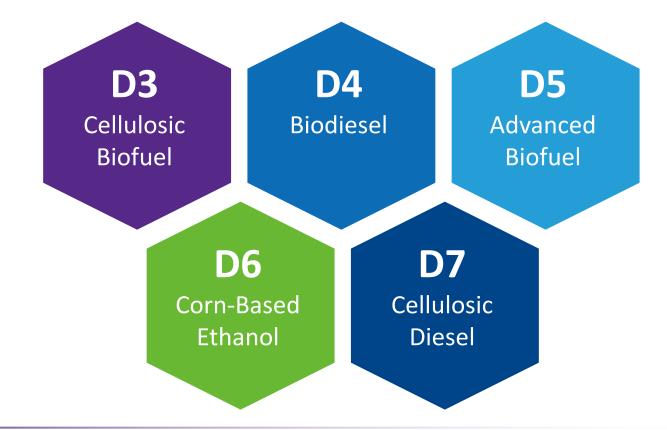
EPA's Renewable Fuel Standard

In Billions of GGEs (Gasoline Gallon Equivalents)

1 GGE = the energy content of 1 gallon of gasoline

Fuel	Cellulosic Fuels	Biomass Based	Advanced Biofuels	Renewable Fuel	
Year	D3/D7	D4	D5	D6	Total
2014	0.033	1.63	2.67	13.61	16.28
2015	0.123	1.73	2.88	14.05	16.93
2016	0.230	1.9	3.61	14.5	18.11
2017	0.311	2	4.28	15	19.28
2018	0.288	2.1	4.29	15	19.29
2019	tbd	tbd	13	15	28
2020	tbd	tbd	15	15	30
2021	tbd	tbd	18	15	33
2022	tbd	tbd	21	15	36
2023	tbd	tbd	tbd	tbd	tbd

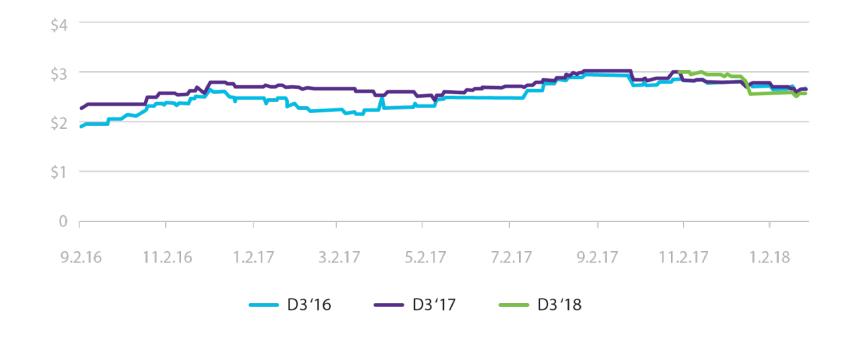
5 RIN Categories

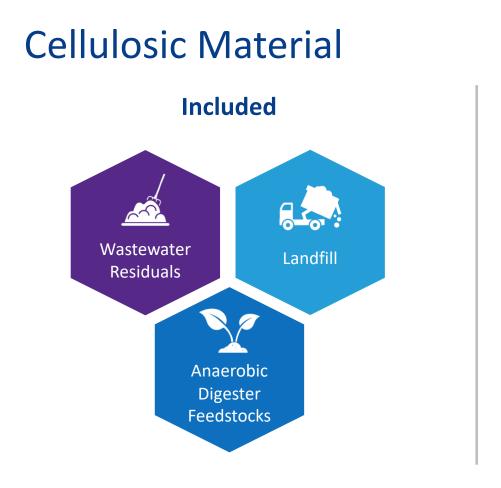


Renewable Fuel Standard – D3 RINs

- 11.7 RIN/MMBtu
- > \$2.90/D3 RIN
- \$2.90/D3 RIN * 11.7 RIN/MMBtu = \$34/MMBtu
- CA LCFS = \$6.5/MMBtu
- Fossil NG value is approximately = \$3/MMBtu

D3 RIN Prices

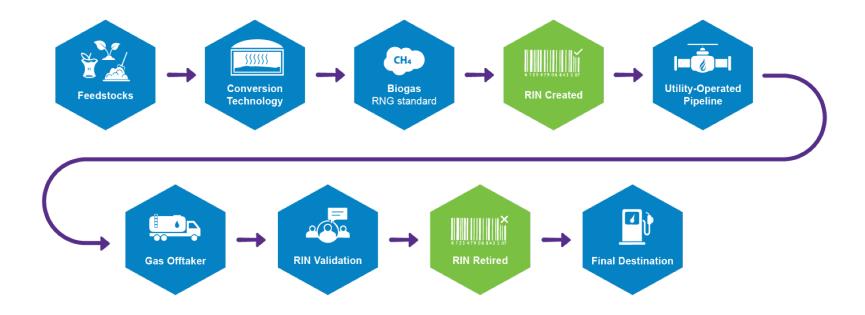




Not Included



Journey of a RIN



Technologies: How Does Biogas Become RNG?



Des Moines Case Study

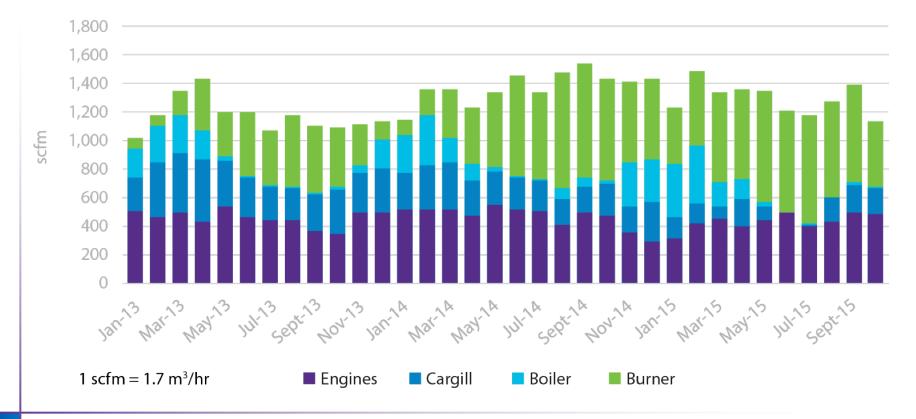
Des Moines Water Reclamation Authority



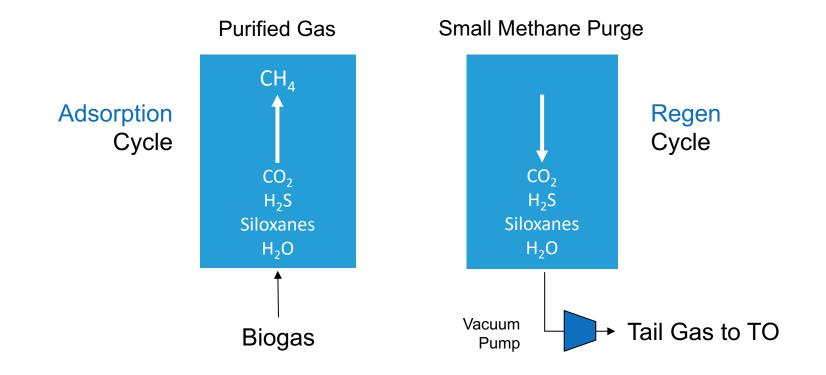




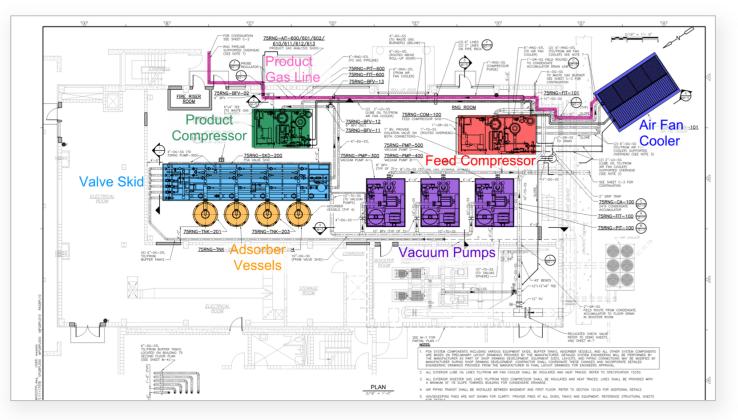
Average Digester Utilization



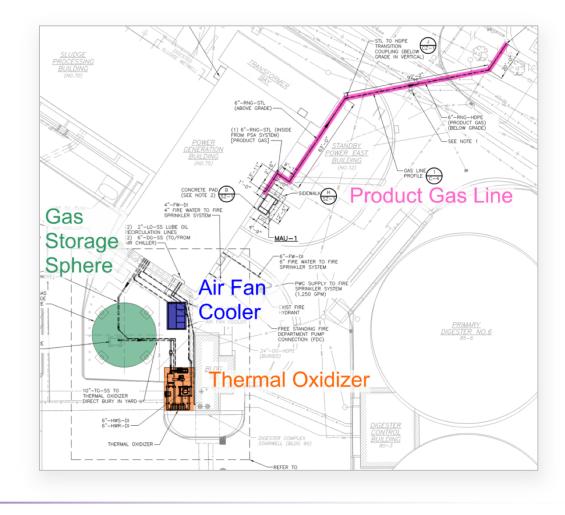
Pressure Swing Adsorption

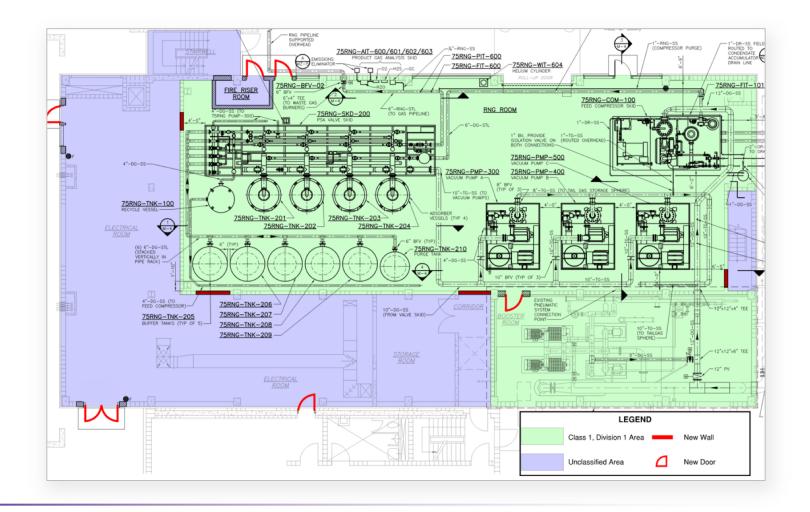


Site Plan



Site Plan





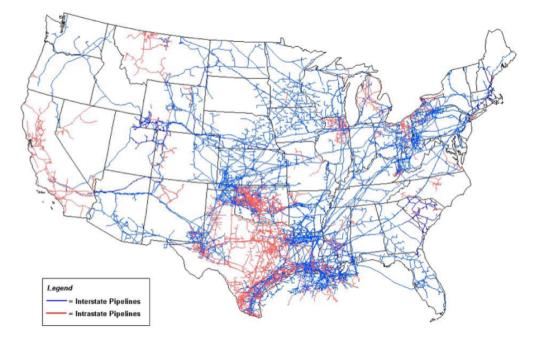
Current Project Status

- Currently at 90% design
- Construction duration: approximately 1.5 years
- Construction capital costs \$13-14M
- Project payback of ~4-5 years

Deciding if RINs Are Right For You

Partnering with Gas Utilities

- More than 210 pipeline systems
- 305,000 miles of interstate/intrastate transmission
- 1,400+ compressor stations
- 1,400 interconnection points
- 400 underground storage facilities
- 49 import/export locations
- 8 LNG import facilities



Source: Energy Information Administration, Office of Oil & Gas, Natural Gas Division, Gas Transportation Information System

Other Important Considerations

- EPA must approve pathway from producer \rightarrow user
- RIN buyers require extensive documentation and credit
- RIN pricing can be volatile
- Uncertain future of regulation

The Future of the Renewable Fuel Standard

- RFS is a robust program, generally expanded since inception
- RFS has bipartisan congressional support
- > D3 RIN value is currently very attractive, but will likely decrease
- D3/D5 combined production complicates valuation ... and feedstock to biogas derivation methodology has yet to be approved
- eRINs could be valuable, but pathways and mechanisms are awaiting EPA approval

Final Thoughts

Questions & Answers

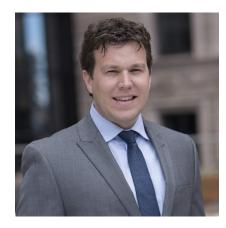
Contact Information

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Moderator



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Thank You